



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

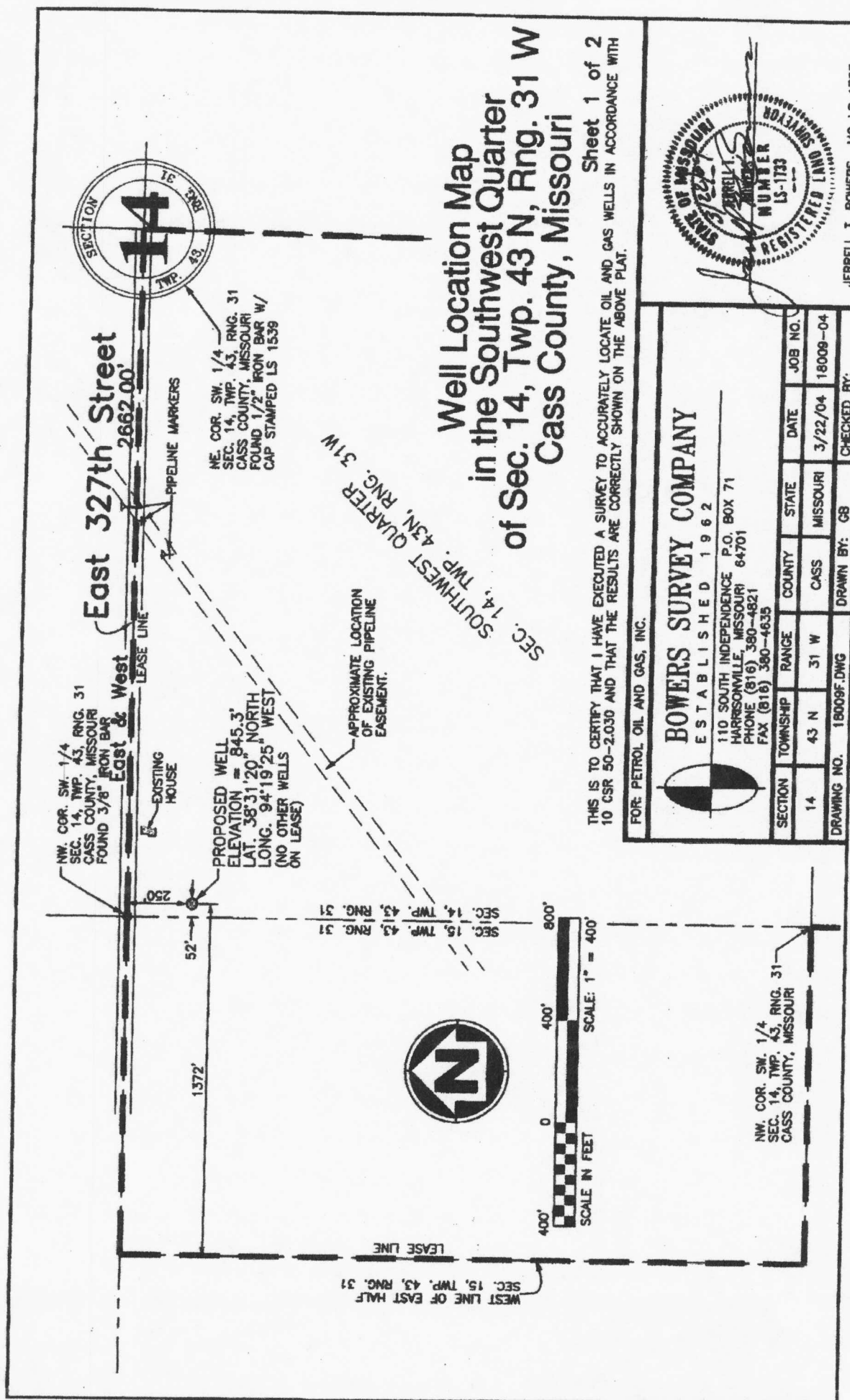
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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FORM OGC-3

MAR 12 2004

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> FOR A GAS WELL	
NAME OF COMPANY OR OPERATOR Petrol Oil And Gas, Inc						DATE 02/05/2004			
ADDRESS 2300 E Patrick Lane Suite 26				CITY Las Vegas		STATE NV		ZIP CODE 89119	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Dale Wiskur				WELL NUMBER 14-1		ELEVATION (GROUND)			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 2890 FT. FROM (N) (S) SECTION LINE 52 FT. FROM (E) (W) SECTION LINE									
WELL LOCATION SECTION 14		TOWNSHIP 43		RANGE 31		LATITUDE		LONGITUDE	
						COUNTY Cass			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1370 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE FEET									
PROPOSED DEPTH 700'		DRILLING CONTRACTOR, NAME AND ADDRESS MOKAT Drilling po box 590 Caney, KS 67333				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 02/11/2004	
NUMBER OF ACRES IN LEASE 160		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 0							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME N/A ADDRESS						NO. OF WELLS: PRODUCING INJECTION INACTIVE ABANDONED			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$				<input checked="" type="checkbox"/> BLANKET BOND Letter of Credit AMOUNT \$20,000		<input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM					APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
700'	4 1/2"	9 lbs.	surface	700'	4.5	9lb	to surface		
I, the undersigned, state that I am the Representative of the Petrol Oil and Gas, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE John Loffb					DATE 2/9/04				
PERMIT NUMBER 20750				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE 3-12-04				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
APPROVED BY [Signature]									
NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			



Well Location Map in the Southwest Quarter of Sec. 14, Twp. 43 N, Rng. 31 W Cass County, Missouri

THIS IS TO CERTIFY THAT I HAVE EXECUTED A SURVEY TO ACCURATELY LOCATE OIL AND GAS WELLS IN ACCORDANCE WITH
10 CSR 50-2.030 AND THAT THE RESULTS ARE CORRECTLY SHOWN ON THE ABOVE PLAT.

Sheet 1 of 2

FOR: PETROL OIL AND GAS, INC.

BOWERS SURVEY COMPANY
ESTABLISHED 1962

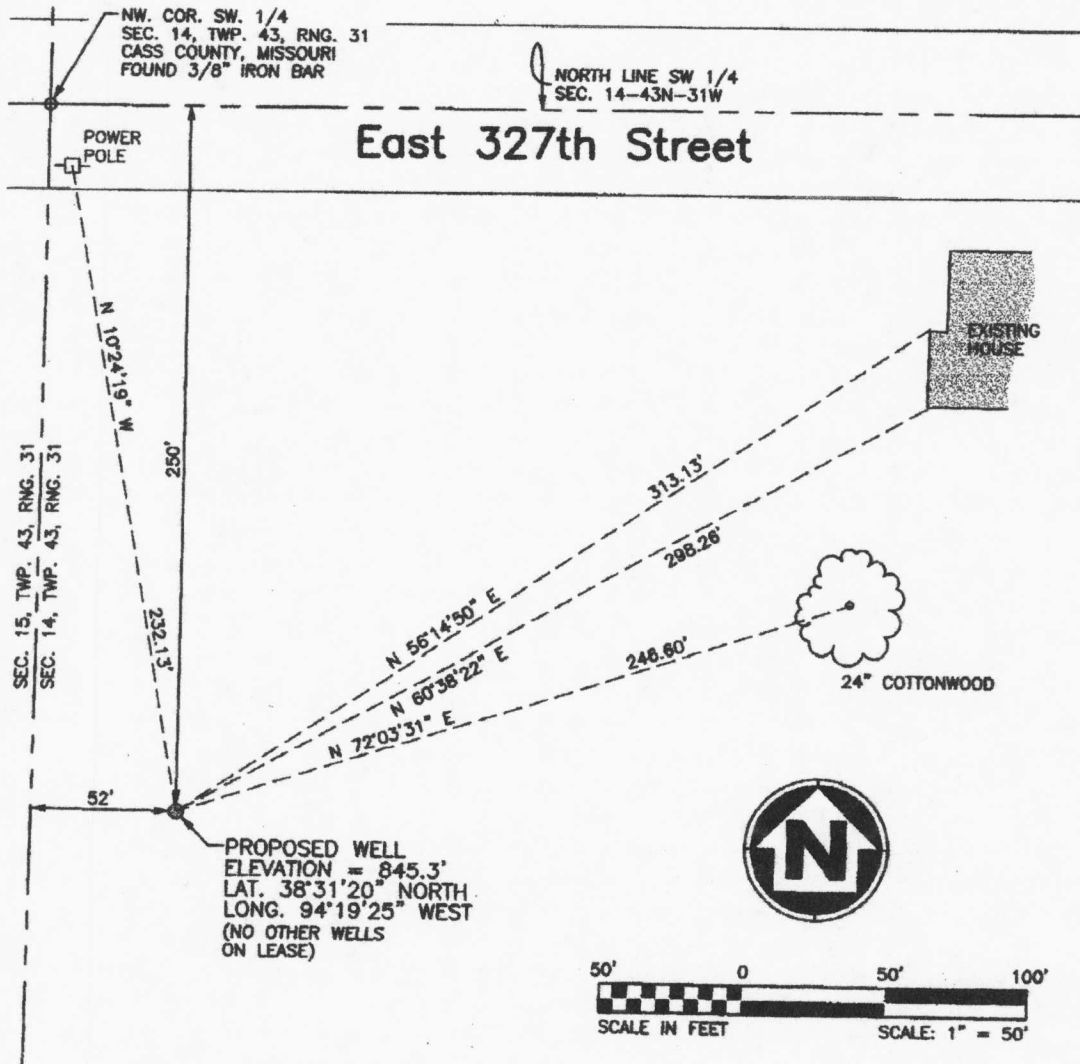
110 SOUTH INDEPENDENCE P.O. BOX 71
HARRISONVILLE, MISSOURI 64701
PHONE (816) 380-4821
FAX (816) 380-4635

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	JOB NO.
14	43 N	31 W	CASS	MISSOURI	3/22/04	18009-04
DRAWING NO. 18009F.DWG						CHECKED BY:



JERRELL T. BOWERS MO LS 1733

Well Reference Ties in the Southwest Quarter of Sec. 14, Twp. 43 N, Rng. 31 W Cass County, Missouri



Sheet 2 of 2

THIS IS TO CERTIFY THAT I HAVE EXECUTED A SURVEY TO ACCURATELY LOCATE OIL AND GAS WELLS IN ACCORDANCE WITH 10 CSR 50-2.030 AND THAT THE RESULTS ARE CORRECTLY SHOWN ON THE ABOVE REFERENCE TIES.

FOR: PETROL OIL AND GAS, INC.



BOWERS SURVEY COMPANY
ESTABLISHED 1962

110 SOUTH INDEPENDENCE P.O. BOX 71
HARRISONVILLE, MISSOURI 64701
PHONE (816) 380-4821
FAX (816) 380-4635

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	JOB NO.
14	43 N	31 W	CASS	MISSOURI	3/22/04	18009-04
DRAWING NO.	18009F2.DWG		DRAWN BY:	GB	CHECKED BY:	



JERRELL T. BOWERS MO LS 1733

037-20750
WILLIAM T. STOECKINGER

CERTIFIED PETROLEUM GEOLOGIST
5742 HAZEL RD. • BARTLESVILLE, OKLAHOMA 74006
PHONE: (918) 333-7775 • FAX: (918) 333-2224

WISKAR 14-1

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WELL NAME: Wiskar 14-1

LOCATION: NWNWNW Section 14, 43 N- 31 W , Cass County, Missouri.

ELEVATION: 835', surveyed

TOTAL DEPTH: 440 feet at 1600 hours, March 19, 2004.

SPUDDED: Noon, March 19, 2004

CASING: 8 5/8" to 40 feet, 4.5" production casing.

HOLE SIZE: 11 1/4" to 40 feet, and 6 3/4" to TD using button bit, air rig.

LOGS RUN: Density-Neutron-Gamma Ray, and Induction logs in open hole using Superior of Hominy, OK.

DRILLING CONTRAC. Mokat Drilling of Caney, KS. using Schramm air rig.

OPERATOR: Petrol Oil and Gas, Inc. of Las Vegas, NV.

SUPERVISION: Stoeckinger, Geologist & Gary Bridwell of Petrol Oil and Gas.

STATUS: Hole is cased, cemented, and ready to test for coalgas.

FORMATIONS TOPS: Lexington coal 52', Summit 80', Mulky 92' (no coal) ; Squirrel sand 130' (10') ; Bevier coal absent; 200' Fleming/ Mineral coal (2'); Weir coal 215' (2'); Upper Drywood 266 (1'); Lower Drywood coal 294' (1 1/2'); Burgess water sand 390' (20 '); and Mississippi cherts at 418'.

CONCLUSIONS: Both Summit and Mulky are shale without coal. All coals are gassy based on desorption work using sealed canisters and /or plastic bags. Six gross feet of gassy coal were drilled.

RECOMMENDATION: Perforate and complete for gas in thicker coals beginning with coals at 300 feet.

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OPERATIONS

The well is located a dozen miles south of the main interstate gas pipeline systems and drilled to satisfy lease acquisition terms. Following the drilling of the Schmoll 15-1, the rig moved 12 miles south and spudded this well at about noon March 19th. Again 40 feet of 8 5/8" surface pipe was set and cemented in yellow gummy clay using 8 sacks of cement. The main 6 3/4" hole was carried to 220 feet where water was encountered and the drilling system converted to mist. The Burgess sand at top of Mississippi is composed of coarse, varicolored grains, is very porous and permeable with abundant pyrite. The Mississippi is mostly chert without limestone. The wellbore was logged by Superior Well Services at night on March 19th.

Submitted this 29th day of March 2004

W.T. Stoeckinger
Certified Petroleum Geologist
1237 AAPG.

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OIL AND GAS SHOWS

There was no show of gas detected at the surface. No oil odor in any sand.

A lighted flare was placed in the blowy line while drilling, and remained lighted to total depth. Nothing that would burn came from this well at any time. Simple hand checks in the blowy line confirmed the lack of gas on the hole.

The response of the Short Lateral curve on the Induction log indicates agitation of the water standing in the hole at 200 feet from the surface. This agitation is probably gas breaking through the top of the water column. The source of the gas influx is unknown.

FORMATION EVALUATION

After setting surface casing, the hole was taken to total depth by late afternoon, March 19th. The first streak of coal was seen at 50 feet, immediately below very white dense limestone. The Summit and Mulky were logged as coal while drilling, but the Density log indicates both zones to be only black organic shale. Samples collected in plastic bags show very little gas in these shales.

Ten feet of dirty Squirrel sand is seen at 130', and is without gas. The typical Bevier coal-Ardmore lime-Croweburg coal interval appears to be missing. The very coaly interval between 200 and 214 feet is here called the Fleming/Mineral/ Weir package of coals. Based on desorption work in the office from sealed canisters, the Weir coal at 214 feet is still giving up gas 10 days after being collected. Further work will be done to determine the amount of gas in cubic feet per ton. There was no show of gas.

A very porous sand from 220 to 265 feet produced water immediately which seemed quite fresh, but not potable. This sand gave no show of gas. However, the open hole geophysical logs show a pronounced gas effect on the Neutron/ Density curves. A closer look at these logs determined the following:

- 1) Water resistivity based on Rwa work on both the Squirrel and Burgess sand is calculated to be about 0.6 ohms, or a NaCl salinity of about 10,000 PPM..
- 2) Using this Rw, and a porosity of 18% from the Density log, and
- 3) Ro of 30 ohms over the entire sand body,
- 4) The calculated Water Saturation (SW) is 75%.

As a result, only water was produced when drilled. The sand is highly cross bedded and immediately underlies and overlies the thicker coals. As a consequence, if and when these coals are tested for gas, it will be impossible to stimulate the zones and stay out of this water sand. Therefore, be prepared to handle lots of water if a completion is attempted in this well.

037-20750

**M.O.K.A.T. DRILLING RIG #2**

P.O. BOX 590

CANEY, KS 67333

Phone (620) 879-5377 Cell (620) 252-8338

"For All Your Drilling Needs"
Specializing In Coal Gas

Invoice

DATE	INVOICE NO.
3/22/2004	249

BILL TO

PETROL OIL & GAS

Gary Bridwell

P.O. Box 1404

Independence, KS 67301

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Mo Oil & Gas Council

WELL NO.	LEASE
14-1	DALE WISKUR

DESCRIPTION	QTY	RATE	AMOUNT
440' DRILLED AT \$6.50 PER FT.	440	6.50	2,860.00
5 SACKS OF PORTLAND CEMENT.	5	10.00	50.00
5 SACKS OF READY MIX CEMENT.	5	5.00	25.00
THANK YOU		Total	\$2,935.00